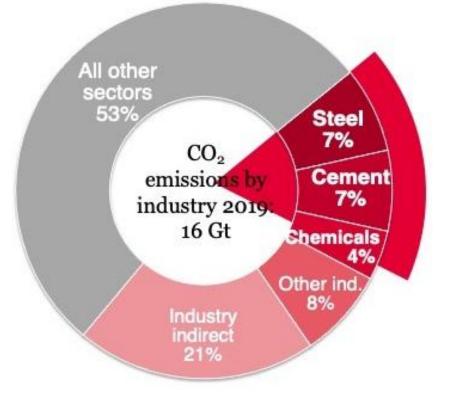
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Keynote: European perspective on industrial decarbonization The role of natural gas, technical solutions and policy tools

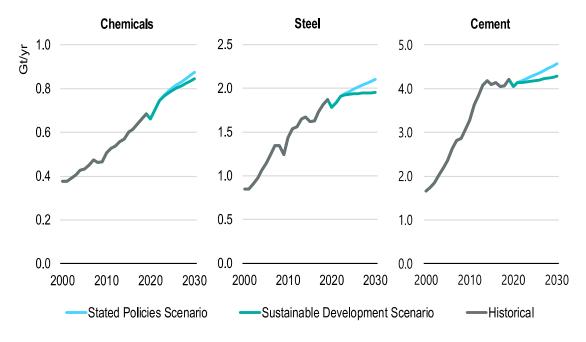
Taiyuan Energy Low Carbon (TELC) Development Forum 12 September 2023, Berlin

Industrial decarbonisation is needed on a global scale

3 basic industries directly emit 19% of global energy related CO_2 emissions...



... and the demand for basic materials is expected to rise further (scenarios for 2030 by IEA)



IEA 2020. All rights reserved.

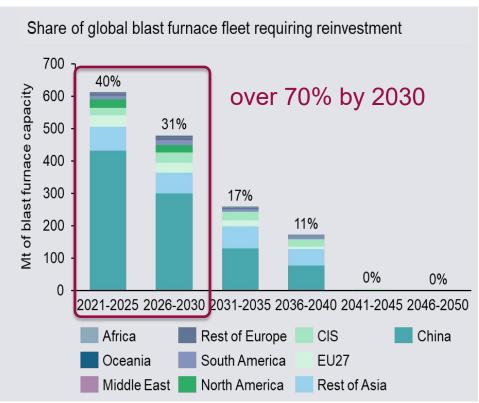
Note: Chemicals includes the primary chemicals ethylene, propylene, and benzene, toluene, mixed xylenes, ammonia and methanol as an aggregate proxy for sector activity growth.

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Source: own figure based on IEA ETP 2020 (4), data for 2019 (includes process emisisons)

Industrial transition is urgent Climate neutrality 2050 is only one investment cycle away

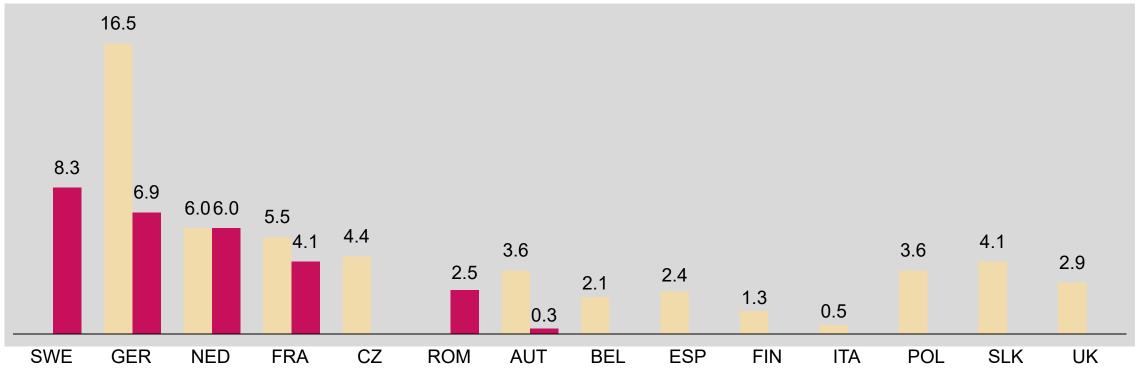




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European (steel) industry plans to live up to the challenge

Announced low carbon steel making investments vs. blast furnace lifetime (in Mt / year)



Blast furnace capacity with end-of-life before 2030

Announced primary low-carbon steelmaking capacity by 2030 (as of 2021)

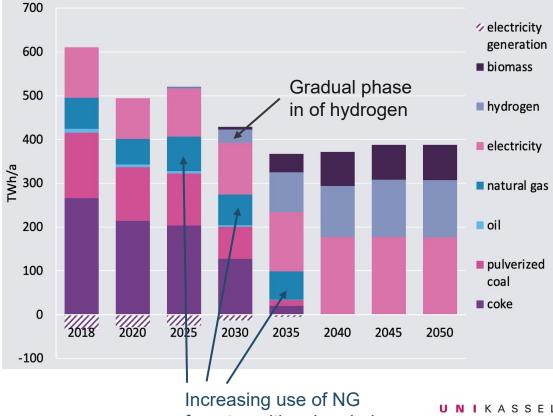
Transformation scenario of EU iron & steel making to net zero by 2050

Many DRI-plants will initially use natural gas and gradually shift – other industries overcompensate additional NG

180 160 140 steel more secondary steel 120 Mill. t crude 100 80 60 Primary: gradual shift 40 to DRI by 2040 20 0 2025 2030 2035 2040 2045 2050 2018 ■ BF/BOF DRI/BOF DRI/EAF scrap/EAF

Crude steel production by process

Primary energy use of the steel industry in the EU-27

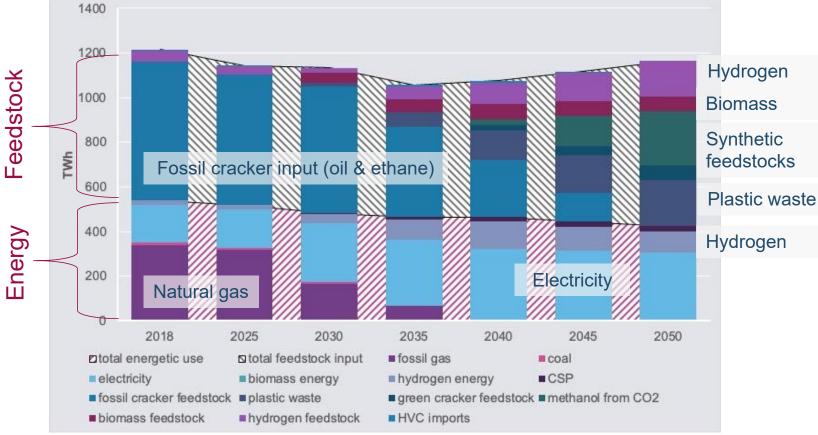


for a transitional period

Source: Wuppertal Institute (2023)

Defossilisation scenario of chemical industry (EU 27)

Final energy use and feedstock input in the chemical industry in the EU-27

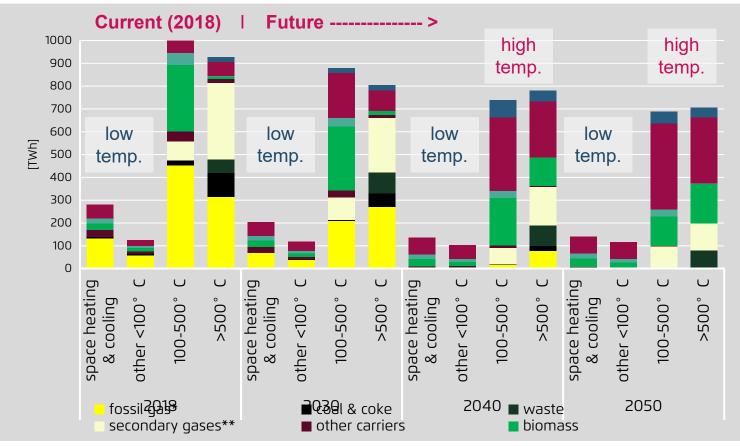


Wuppertal Institute (2023)

- Energy supply non fossil by 2040, feedstock by 2050
- Green feedstock for plastics enables negative emissions
- Massive investments in waste treatment plants and in methanol based production routes are needed.

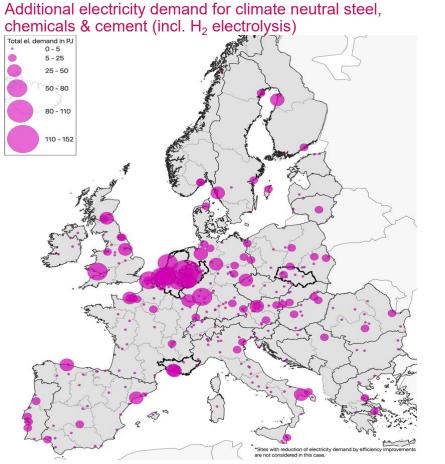
Phase out of natural gas in industry (EU 27)

Final energy use for heat in the industry sector per temperature level



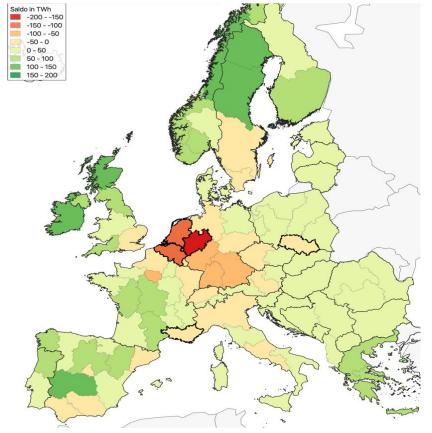
Wuppertal Institute (2023) * "fossil gas" includes fossil gas, refinery gas and LPG; **"secondary gases" include coke oven gas, blast furnace gas, basic oxygen furnace gas and steam cracker by-products

- Rapid gas demand reduction already by 2030, almost complete by 2040.
- Electrification plays a significant role in all temperature levels.
- **Biomass** shifts from medium to very high temperatures.
- Hydrogen remains limited.



Where will the green energy come from?

Net-electricity balance of EU-regions (NUTS 1) in a Low-Carbon Scenario inclunding industrial demand



Source: Wuppertal Institut

Source: Wuppertal Institut

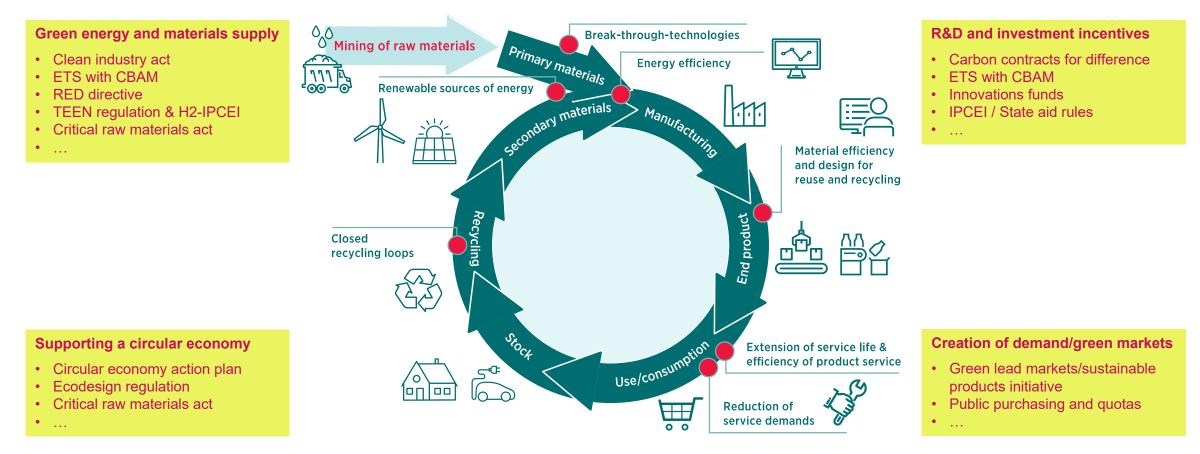
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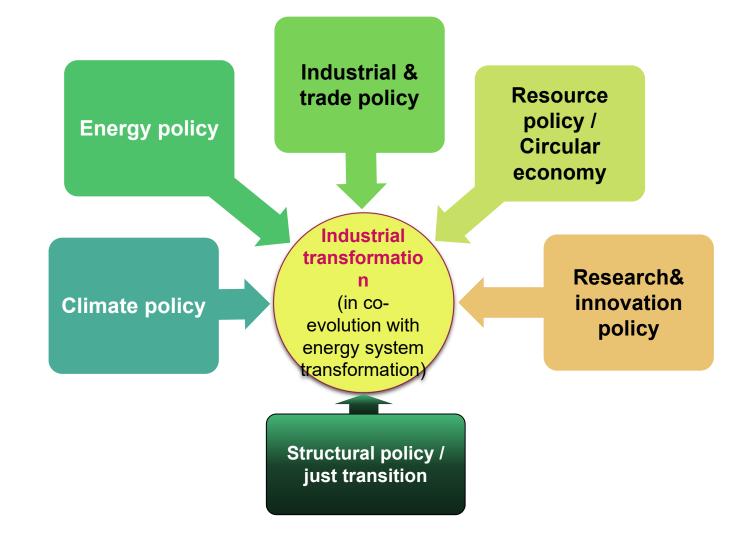
Relocation of basic materials production towards green energy is part of the strategies Recent announcements indicate relocation of energy intensive process steps

Industry	Source	Company announcement	Renewables pull relevance	
Iron & Steel	ArcelorMittal [57] H2 Green Steel [58] Iberdrola [59] SSAB [60]	 ArcelorMittal is planning to transport part of the sponge iron produced at its Hamburg plant via direct reduction to its steel plant in Duisburg for further processing. Swedish start-up H2 Green Steel aims to build a large-scale greenfield hydrogen-powered direct reduction plant in the northern Swedish region of Norrbotten. Iberdrola and H2 Green Steel plan to build a large-scale renewable hydrogen plant and a DRI plant on the Iberian Peninsula. SSAB, LKAB and Vattenfall plan to build a demonstration plant for the hydrogen-based production of sponge iron in the Northern 	It is expected that green hydrogen, which will be used at the Hamburg plant, will be available at lower cost there (with its proximity to offshore wind farms in the North Sea) compared to the inland location of Duisburg. H2 Green Steel stresses that the Swedish region has "access to abundant energy from renewable energy sources". This includes wind and hydropower resources. Iron ore deposits are also located nearby. Iberdrola stresses that the future location on the Iberian Peninsula will have access to "low-cost renewable energy supplies". Two significant reasons why Gällivare in Northern Sweden was chosen as the site for the demonstration plant: it has an existing iron ore mine and	Inside EU
	ArcelorMittal [61] Zawya [62]	Swedish town of Gällivare.ArcelorMittal signed an MoU with SNIM to evaluate the opportunity to jointly develop a pelletisation plant and a DRI plant in Mauritania.Jindal Shadeed intends to set up an integrated steel mill in Duqm (Oman) to produce green steel using renewable energy sources.	Northern Sweden possesses very good wind and hydropower conditions. Mauritania has both excellent solar and wind conditions and large iron ore deposits. The new steel mill will be powered predominantly by green energy and will be connected to a 600 MW solar plant in a country with excellent solar energy potential.	outside El
Am- mo- nia	NEOM [63] AustriaEnergy [64]	Air Products, ACWA Power and NEOM signed an agreement for a large-scale green ammonia production facility in Saudi Arabia for export to global markets. AustriaEnergy and Ökowind formed a joint venture in 2020 to develop a green ammonia plant in southern Chile's Magallanes region.	The project partners aim to harness the "unique profile" of Saudi Arabia's sun and wind resources. AustriaEnergy points out that the production site's excellent renewable energy conditions give it a "superior competitive advantage".	
	Yara [65]	Yara, Aker Clean Hydrogen and Statkraft launched the company HEGRA, which is planning to build a new green ammonia plant in Norway.	Yara states that Norway has "a competitive advantage within renewable energy and hydrogen" and possesses "renewable energy in abundance".	Inside EU

Creating strategic bundles of instruments for climate-neutral products across value chains



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An integrated climate and industrial policy is needed

A new paradigm of a climate and industrial policy would best be

- Clearly target oriented towards sustainability and climate neutrality as core long term targets
- Integrating policies for climate, energy, innovation and resource efficiency with trade, growth and structural policies
- And creating a new mode of societal cooperation of all societal stakeholders

The EU's Green Deal already has most of the elements needed for an integrated climate and industrial policy.

EU-Green Deal (19.12.2019)				
First climate neutral continent by 2050	Fit for 55 Package			
Decoupling of growth and resource use "Leave nobody behind" REPowerEU …	ETS, CBAM, Effort Sharing Dir. Fuel standards Renewable energies (RED) Energy efficiency (EED, EPBD) Circular economy action plan	Fit-for 55 for industry ETS, CBAM Contracts for Difference Green lead markets / Sustainable Product Initiative, RED / 3. gas package, TEEN, IPCEI,		
		Innovation funds, State aid rules		

...





Thank you for your attention!

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