

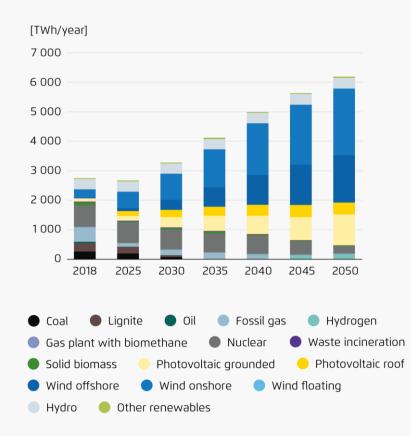
# Boosting flexibility in distribution grids

Introduction

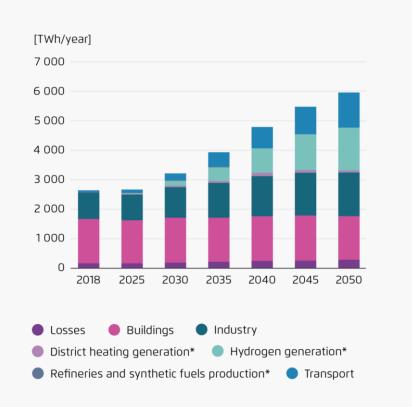
Alexander Dusolt 10 April 2024

## Increasing volumes of generation and demand will be connected to distribution grids by 2050

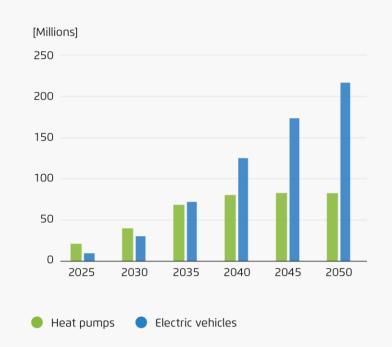
#### **Electricity supply**



#### Electricity demand



#### Heat pumps and electric vehicles





### Selected EU level actions to promote flexibility in distribution grids

Revision of the Electricity Regulation and Directive	<ul> <li>TSOs &amp; DSOs shall publish maps with available capacities for new (flexible) connections,</li> <li>Governments shall develop indicative national objectives for non-fossil flexibility</li> <li>NRAs shall report on flexibility needs</li> <li>NRAs may introduce performance targets to increase overall system efficiency</li> <li>Tariffs may provide locational investment signals</li> <li>Tariff methodologies shall enable TSOs and DSOs to offer flexible connection agreements</li> </ul>
EU grid action plan	<ul> <li>TSOs shall assess flexibility needs of the energy systems when planning transmission networks</li> <li>EU DSO entity shall map distribution network development plans</li> <li>ACER shall recommend best practice for the promotion of smart grids and network efficiency through tariff design</li> </ul>
National Energy and Climate Plans	Network CodeJRC DSOACER's report onACER's MarketDemand Responseobservatoryelectricity tariffsMonitoring Report





## Boosting flexibility in distribution grids

Introducing panel discussion

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### **Boosting flexibility – Introducing panel discussion**

- **1** Congestions in distribution grids increasingly hinder the integration of renewable electricity generation and the switch to electric appliances, thereby putting the climate and renewable targets at risk.
- 2 Assessing the available and future flexibility potential in distribution grids and improved grid observability can help identifying the most suitable congestion management solutions tailored to the needs of the system.
- **3** Dynamic non-firm grid connection agreements can quickly relieve congested grid elements and activate significant amounts of flexibility.
- 4 Dynamic time of use tariffs can help activating larger volumes of flexibility including from households and allow for automated and targeted solutions to relieve grid constraints.



## Thank you

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