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International
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Energy Transition
Think Tanks

Challenges, analyses, and solutions for scaling up the national and global plans for green energy transition and cooperation

Mika Ohbayashi, Director, Renewable Energy Institute

Thursday, 30 March, 14:00-17:00

Energy Sector Outreach Side Event, BETD - Berlin - Germany

Japan renewable energy profile



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renewable electricity trends

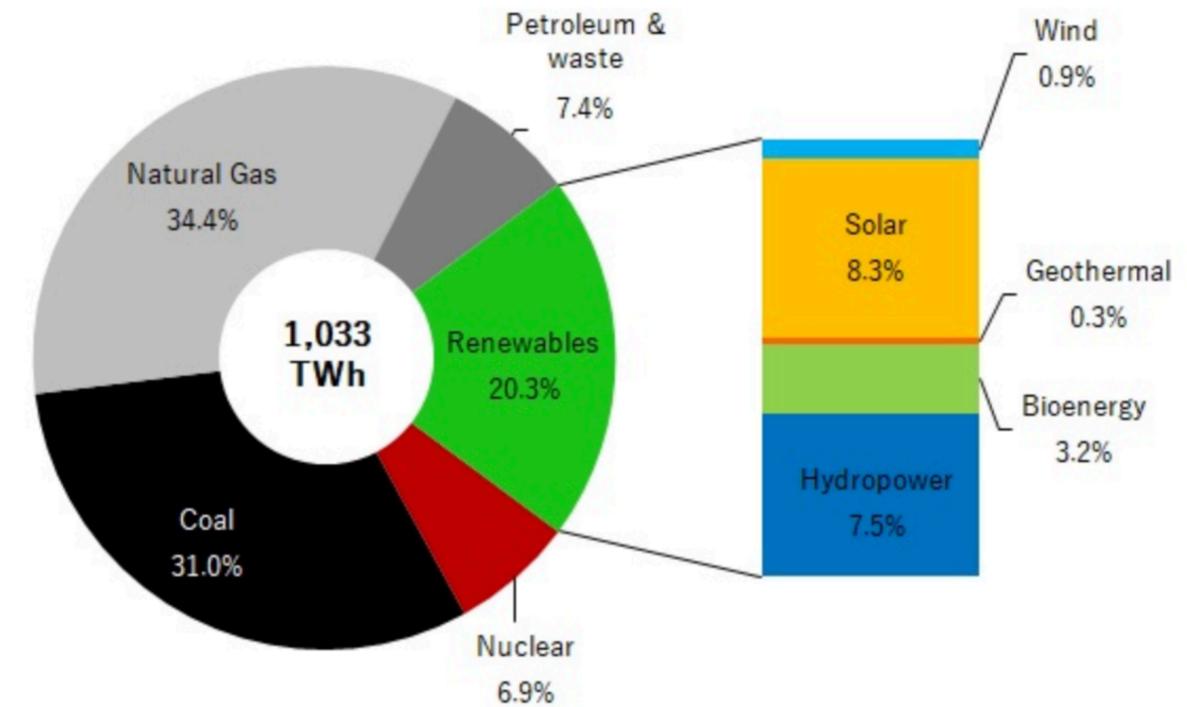
Updated: 6 December 2022



electricity generation mix

< FY2021 (preliminary) >

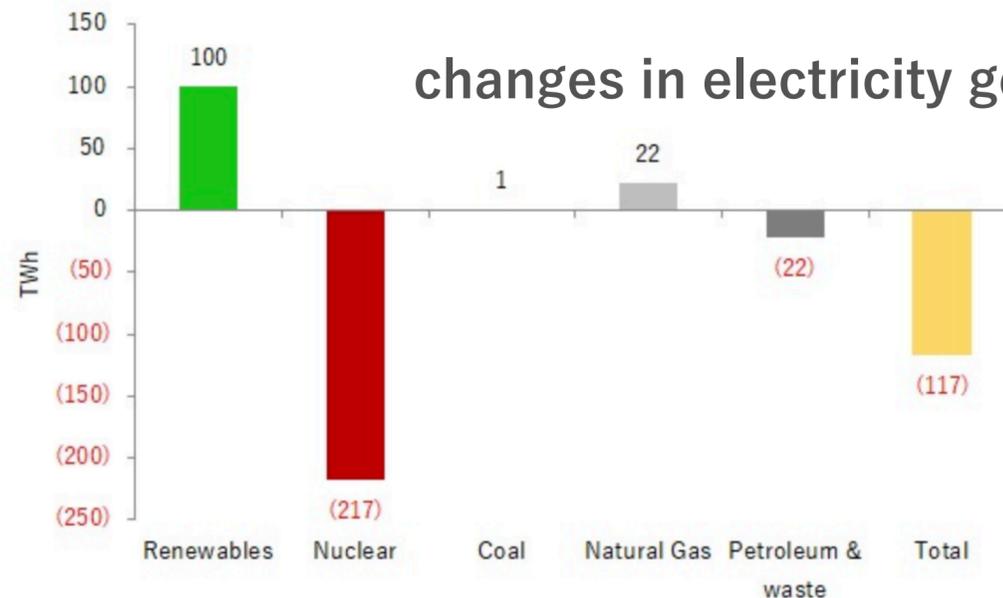
Updated: 6 December 2022



Source: METI/ANRE "Total Energy Statistics"

< FY2021 VS. FY2010 >

Updated: 6 December 2022



Source: METI/ANRE "Total Energy Statistics"

source: REI statistics,

<https://www.renewable-ei.org/en/statistics/energy/?cat=electricity>

Japan renewable energy profile

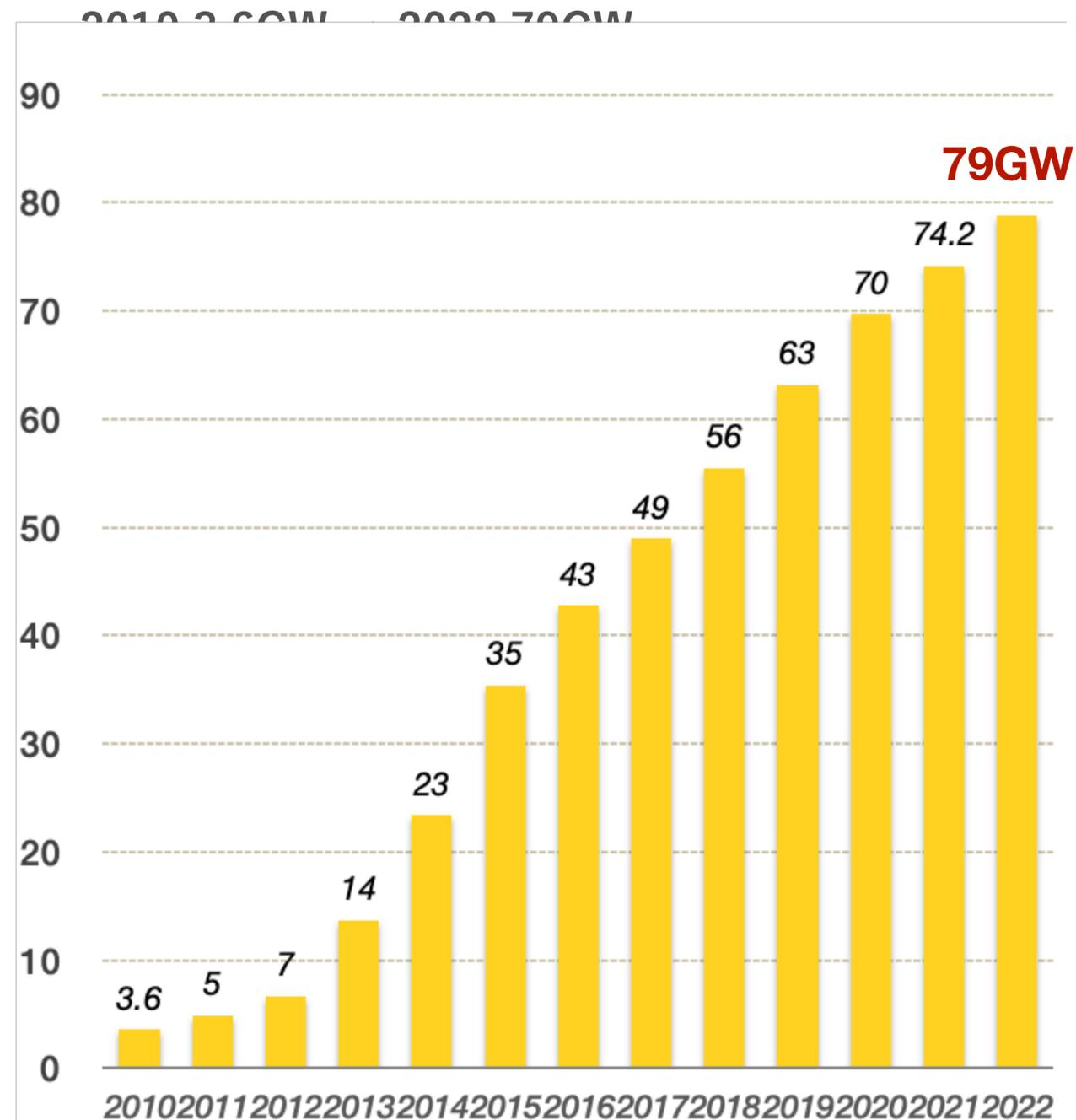


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PV Solar



source) IRENA (2023)

Wind Power



source) JWPA (2023)

Solar PV expanded after the introduction of FiT in 2012, wind power development suffered from grid connection difficulties and unstable policies.

2000 : Long term purchase agreement by utilities

2003 : RPS implementation with 1.34%

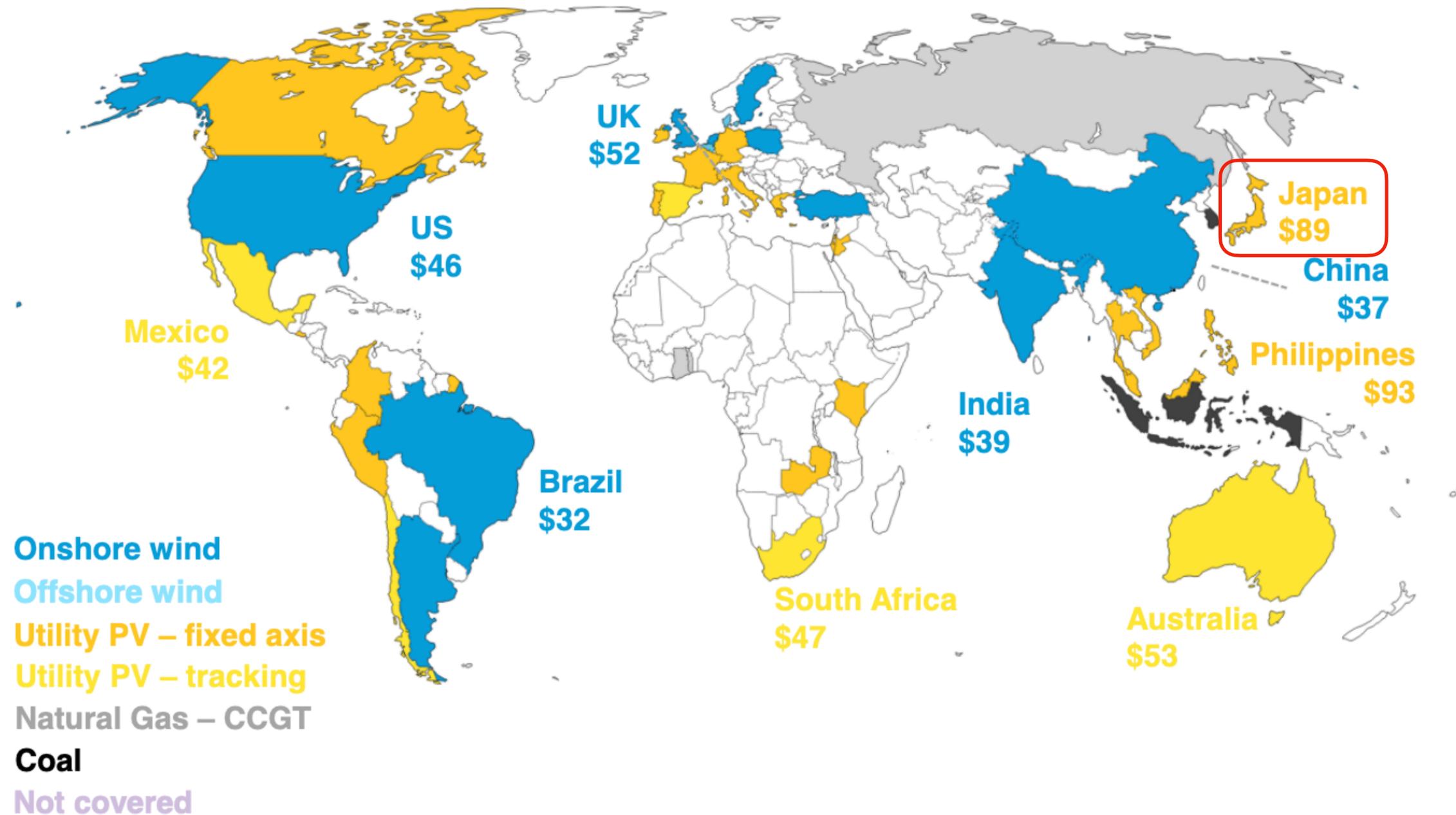
2007 : the building standards law or wind power 「建築基準法」

2009 : end of subsidies for wind power implementation

Cheapest source of bulk generation, 2H 2022

New-build solar, wind, coal and gas

source: Bloomberg NEF, 19 DEC 2022



In Japan, due to the high fuel prices, renewables have become the most competitive power source even versus existing coal and gas.

Source: BloombergNEF. Note: The map shows the technology with the lowest LCOE (or auction bid for recent delivery) for new-build plants in each country where BNEF has data. The dollar numbers denote the per-MWh benchmark levelized cost of the cheapest technology. All LCOEs are in nominal terms. Calculations exclude subsidies, tax-credit or grid connection costs. Our LCOEs include a carbon price where applicable.

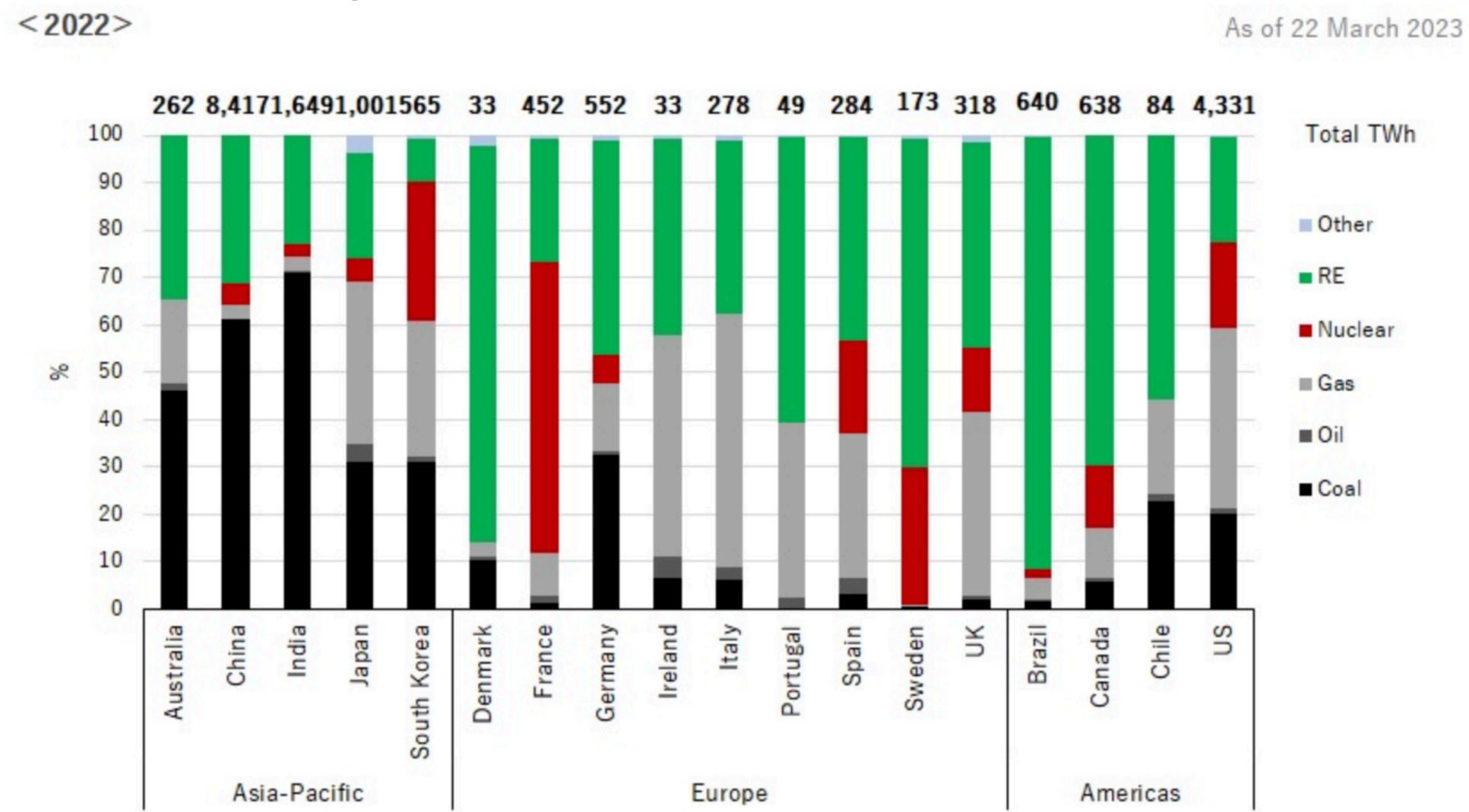
What are the most important immediate, mid and long-term issues/elements related to transformation your country needs to solve to accelerate its clean energy transition?

immediate issues/elements;

- Stop funding fossil fuel - domestically/internationally
- Japan's power market has a system to support conventional energies;
- capacity market mechanism
 - priority dispatch for nuclear and "last reserve" coal
 - non-fossil fuel credit trading

Serious carbon pricing scheme introduction

comparison with selected countries

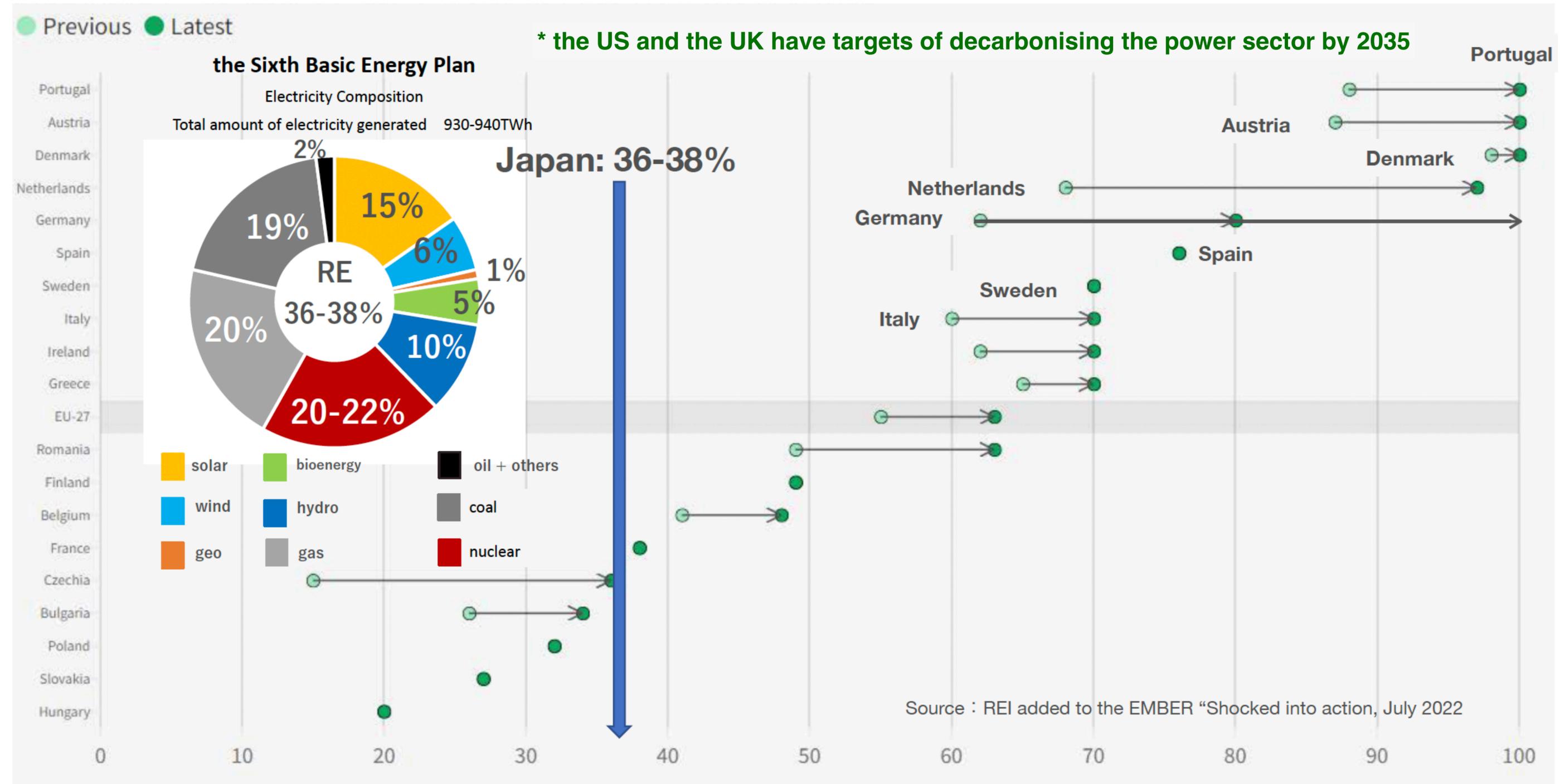


What are the most important immediate, mid and long-term issues/elements related to transformation your country needs to solve to accelerate its clean energy transition?

immediate and mid-term issues/elements;

ambitious targets!!

comparison of 2030-2035 targets



What are the most important immediate, mid and long-term issues/elements related to transformation your country needs to solve to accelerate its clean energy transition?

immediate and mid-term issues/elements;

- Securing grid connection

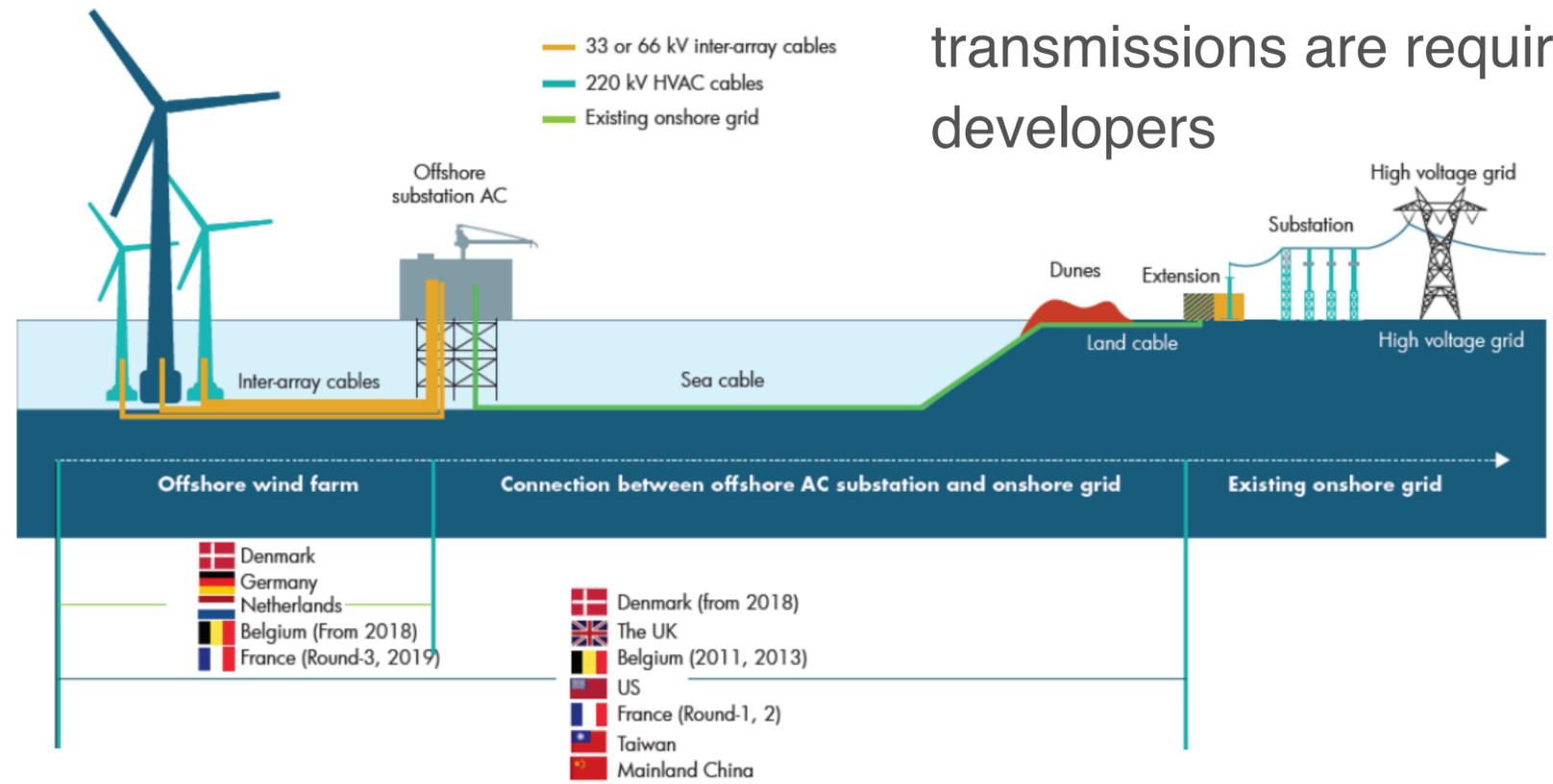
- ✓ Developers -> the government (“centralized” model) from FY2025?
- ✓ Cost: who covers for which part ?

- Rule changes

- ✓ Dispatch rule (market design)
- * Disclosure of power generation information – a unit of 100 MW and more – expected to start in FY2023
- ✓ Injection charge (G-charge)

usually, long long and winding transmissions are required for developers

Grid connection responsibility in different offshore wind markets



Source: GWEC Market Intelligence, TenneT

What are the most important immediate, mid and long-term issues/elements related to transformation your country needs to solve to accelerate its clean energy transition?

mid and long-term issues/elements;

2050 targets needs to be ambitious

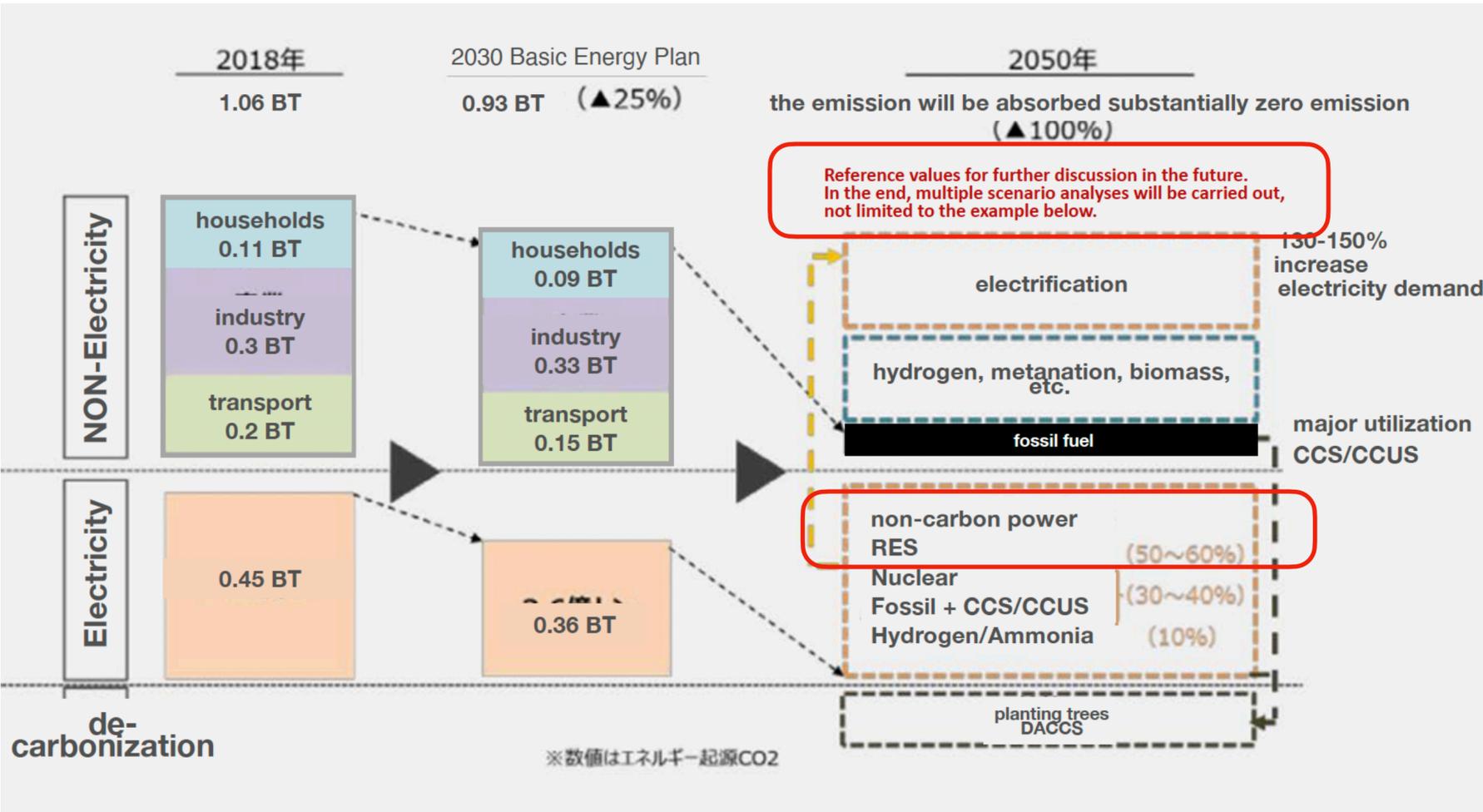
do not include ASA with false solution

'Zero emission thermal power' + nuclear: up to 30-50%, centered on CCS

(参考) アジアCCUSネットワークについて

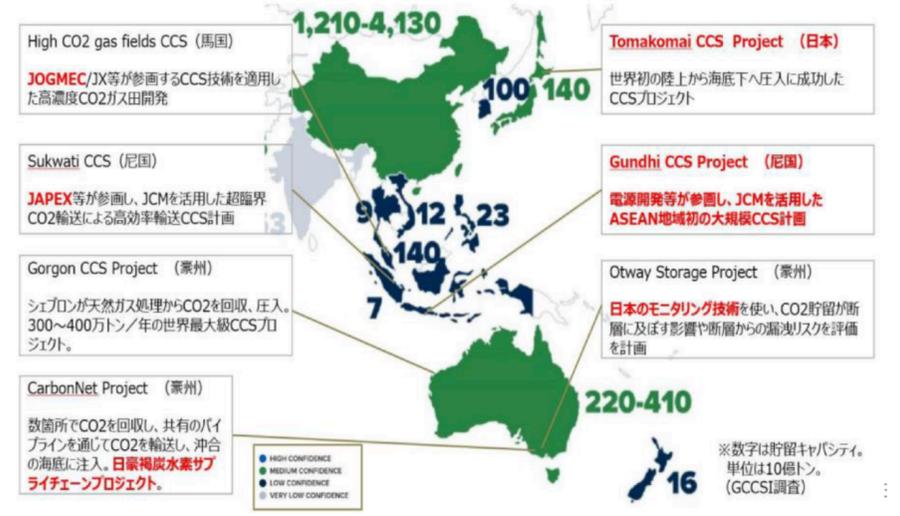
2021年2月15日
資源・燃料分科会 石油・天然ガス小委員会 (第13回)

- 経済成長著しいアジア地域は化石燃料の利用を選択せざるを得ず、主要な温室効果ガスの排出源である一方で、大規模なCO2の貯留ポテンシャルを有する地域。(各国約100億トンの貯留ポテンシャル)
- 2020年11月のEASエネルギー大臣会合において、日本からの発案で、アジア全域でのCCUS活用に向けた環境整備や知見を共有する「アジアCCUSネットワーク」の構築を提案し、各国から歓迎の意が示された。



source) METI (2020), Green Growth Strategy for 2050 Carbon Neutralization

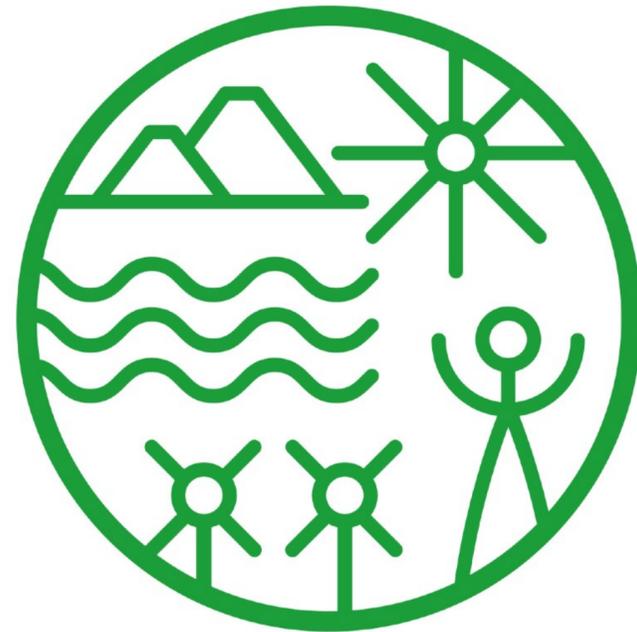
Japanese Government Claims:
Asia's rapid economic growth is forcing it to choose fossil fuels.
Asia has large CO2 storage capacity.





国家电网公司
STATE GRID
CORPORATION OF CHINA

Paradigm Shift in Energy



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