

 Market regulation	 Price-based incentives	 Financial support
<p>→ Securing RE expansion: investments instrument (federal), accelerated land-use decisions (states) and rapid permitting (municipalities)</p>	<p>→ Option to combine PPAs and state investment instruments which reflect price signals</p>	<p>→ Ensuring economic viability of roof PV through a combination of on-site use and a simple feed-in premium</p>
<p>→ Obligation on electricity suppliers to guarantee supply security for their customers (decentralised capacity mechanisms/hedging)</p>	<p>→ Removal of uniform price zone and phase-in of dynamic grid charges and tariff models</p>	
<p>→ End to the issue of state CO₂ certificates in 2039 (ETS I)</p>	<p>→ CO₂ price path per tonne rising to 132 then 194 in 2030 and 2045 respectively (ETS I)</p>	<p>→ Tenders for dispatchable back-up power plants, support for H₂ usage via a levy system</p>
<p>→ Gas distribution networks: enable decommissioning, avoid stranded assets and disproportionate increases in network use charges</p>	<p>→ District heating consumer protection via a transparency platform and ex-post price supervision</p>	<p>→ Continuation of Federal Funding for Efficient Heating Networks at 3 billion EUR/year, risk hedging for the expansion of district heating</p>