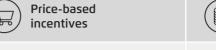


Market regulation



incentives





Financial support

ments instrument (federal). accelerated land-use decisions (states) and rapid permitting (municipalities)

→ Securing RE expansion: invest-

→ Option to combine PPAs and state investment instruments which reflect price signals

→ Ensuring economic viability of roof PV through a combination of

→ Obligation on electricity suppliers to quarantee supply security for

→ Removal of uniform price zone and

on-site use and a simple feed-in premium

their customers (decentralised capacity mechanisms/hedging) → End to the issue of state CO₂

for the expansion of district heating

→ Tenders for dispatchable back-up power plants, support for H₂ usage via a levy system → Continuation of Federal Funding

certificates in 2039 (ETS I) → Gas distribution networks:

enable decommissioning, avoid

portionate increases in network

stranded assets and dispro-

respectively (ETS I) → District heating consumer protec-

and ex-post price supervision

tion via a transparency platform

for Efficient Heating Networks at 3 billion EUR/year, risk hedging

use charges

phase-in of dynamic grid charges and tariff models → CO₂ price path per tonne rising to 132 then 194 in 2030 and 2045

Agora Energiewende (2024)